## III B.Tech - II Semester – Regular Examinations – May 2017

## **POWER SYSTEM ANALYSIS** (ELECTRICAL & ELECTRONICS ENGINEERING)

Duration: 3 hours

Max. Marks: 70

## PART - A

Answer *all* the questions. All questions carry equal marks 11x 2 = 22 M

1.

- a) Why do  $Y_{bus}$  is used in load flow study instead of  $Z_{bus}$ ?
- b) What is swing bus in power flow study?
- c) How the buses are classified in a power system?
- d) Mention two objectives of short circuit analysis.
- e) Write the boundary conditions for single line to ground fault.
- f) Compare Guass-Seidel method and N-R method with respect to number of iterations taken for convergence and memory requirement.
- g) Write the symmetrical component currents of phase 'a' in terms of three phase currents.
- h) Mention assumptions made in fast decoupled load flow.
- i) What are the observations made from the analysis of various faults?
- j) Define swing curve. What is the use of this curve?
- k) Find the frequency of oscillation for a co-efficient of 0.6 inertia constant H=4 and system frequency of 50Hz. Page 1 of 3

## PART - B

Answer any *THREE* questions. All questions carry equal marks.  $3 \ge 16 = 48 \text{ M}$ 

- 2. a) What is pu system? Explain its use. 4 M
  - b) Obtain the per unit impedance (reactance) diagram of the power system
    G1: 20 MVA, 10.5 KV, X" = 1.4 Ω, Xn1 = 0.5 Ω,

G1: 20 MVA, 10.5 KV,  $X = 1.4 \Omega$ ,  $Xn2 = 0.5 \Omega$ , G2: 10 MVA, 6.6 KV,  $X'' = 1.2 \Omega$ ,  $Xn2 = 0.5 \Omega$ , T1 (3 phase): 10 MVA, 33 / 11 KV,  $X = 15.2 \Omega$  per phase on high tension side. T2 (3 phase): 10 MVA, 33 / 6.6 KV,  $X = 16 \Omega$  per phase on high tension side. Transmission line: 22.5  $\Omega$  per phase. Choose a common base of 20 MVA.

- 3. a) Distinguish between steady state, transient and dynamicStability.8 M
  - b) Explain methods of improving power system stability. 8 M
- 4. a) Classify the different types of unsymmetrical faults that can be occurring on a 3-phase system.10 M
  - b) A 25 MVA, 13.2 KV alternator with solidly grounded neutral has a sub transient reactance of 0.25 p.u. The negative and zero sequence reactance are 0.35 and 0.01 p.u.

respectively. If a double line-to-ground fault occurs at the alternator. Determine the fault current and line-to-line 6 M voltages at the fault.

- 5. a) Write the flowchart for load flow solution using N-R (without PV bus). 8 M
  - b) Explain fast De coupled load flow algorithm with assumptions. 8 M
- 6. The system data for a load flow problem are given in Table 1 and Table 2. 16 M
  - i. Compute Y<sub>bus</sub>.
  - Determine bus voltages at the end of 1<sup>st</sup> iteration by ii. Gauss-Seidel method. Take acceleration factor as 1.6.

Table - T				
Bus code	Admittances(p.u)			
1-2	2-j8			
1-3	1-j4			
2-3	0.6-j2.6			

Toblo 1

Table - 2

Bus code	P in p.u	Q in p.u	V in p.u	Remarks
1	-	-	$1.06 \bot 0^{\circ}$	Slack
2	0.5	0.2	-	PQ
3	0.4	0.3	-	PQ